Hong Kong Exchanges and Clearing Limited and The Stock Exchange of Hong Kong Limited take no responsibility for the contents of this announcement, make no representation as to its accuracy or completeness and expressly disclaim any liability whatsoever for any loss howsoever arising from or in reliance upon the whole or any part of the contents of this announcement.



(a joint stock limited company incorporated in the People's Republic of China with limited liability)

(Stock Code: 01088)

THIRD QUARTERLY REPORT FOR THE YEAR 2019

Pursuant to the rules and regulations of the China Securities Regulatory Commission and the Shanghai Stock Exchange, China Shenhua Energy Company Limited is required to announce this quarterly report. This announcement is made pursuant to Rule 13.09(2) and Rule 13.10B of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited and the Inside Information Provisions under Part XIVA of the Securities and Futures Ordinance (Cap. 571 of the Laws of Hong Kong).

The board of directors of the Company (the "**Board**") hereby presents the results of the Group for the nine months ended 30 September 2019 prepared in accordance with the International Financial Reporting Standards ("**IFRSs**"). Such results have not been audited or reviewed by the independent auditors.

1. IMPORTANT NOTICE

- 1.1 The Board and the supervisory committee of the Company together with the directors, supervisors and the senior management of the Company warrant that the contents of the quarterly report are authentic, accurate and complete and do not contain any misrepresentation, misleading statement or material omission, and shall jointly and severally accept legal liability.
- 1.2 This report was considered and approved at the 23rd meeting of the fourth session of the Board of the Company. All directors of the Company have attended the meeting.

- 1.3 Wang Xiangxi, Chairman of the Board of the Company, Xu Shancheng, Chief Financial Officer of the Company and Ban Jun, person-in-charge of the accounting department of the Company, warrant the authenticity, accuracy and completeness of the financial statements contained in this report.
- 1.4 The financial statements of this report are prepared in accordance with IFRSs, but have not been audited or reviewed. Please refer to section 2.2 of this report for the major differences between the financial statements prepared under the Accounting Standards for Business Enterprises of PRC and those prepared under the IFRSs.

2. COMPANY PROFILE

2.1 Key financial indicators prepared under the IFRSs

	January to September 2019	January to September 2018	Percentage change %
Revenue (RMB million)	177,849	194,084	(8.4)
Profit before income tax (RMB million)	54,237	58,249	(6.9)
Profit for the period (RMB million)	43,153	45,572	(5.3)
Profit for the period attributable to equity holders of the Company (RMB million)	36,250	37,207	(2.6)
Basic earnings per share (RMB/share)	1.823	1.871	(2.6)
Net cash generated from operating activities (<i>RMB million</i>)	56,757	67,822	(16.3)
Net cash per share generated from operating activities (RMB/share)	2.85	3.41	(16.3)
Net cash generated from operating activities excluding the effect of Shenhua Finance Company (<i>RMB million</i>)	53,527	58,233	(8.1)
Net cash per share generated from operating activities excluding the effect of Shenhua Finance Company (RMB/share)	2.69	2.93	(8.1)

	As at 30 September 2019	As at 31 December 2018	Percentage change %
Total assets (RMB million)	564,882	591,626	(4.5)
Total liabilities (RMB million)	146,119	182,789	(20.1)
Total equity (RMB million)	418,763	408,837	2.4
Equity attributable to equity holders of the Company (<i>RMB million</i>)	350,523	331,693	5.7
Shareholders' equity per share (RMB/share)	17.62	16.68	5.7

2.2 Major differences of financial statements prepared under different accounting standards

Unit: RMB million

	to equity h	attributable olders of the 1pany	Net assets attributable to equity holders of the Company		
	January to September 2019	January to September 2018	As at 30 September 2019	As at 31 December 2018	
Under China Accounting Standards for Business Enterprises Adjustment:	37,088	35,278	346,911	327,763	
Simple production maintenance, production safety and other related expenditures	(838)	1,929	3,612	3,930	
Under International Financial Reporting Standards	36,250	37,207	350,523	331,693	

Explanation: Pursuant to the relevant regulations of the related government authorities in the PRC, the Group accrued provisions for simple production maintenance, production safety and other related expenditures, recognised as expenses in profit or loss and separately recorded as a specific reserve in shareholders' equity under China Accounting Standards for Business Enterprises. On utilisation of the specific reserve as fixed assets within the stipulated scope, the full amount of accumulated depreciation is recognised at the same time when the cost of the relevant assets is recorded. Under International Financial Reporting Standards, these expenses are recognised in profit or loss as and when incurred. Relevant capital expenditure is recognised as property, plant and equipment and depreciated according to the relevant depreciation method. The effect on deferred tax arising from such difference is also reflected.

				2	019	20	2018		Percentage change (%)	
				July to	January to	July to	January to	July to	January to	
Oper	atio	nal indicators	Unit	September	September	September	September	September	September	
(1)	Ca	al								
(I)			M'II' an tanana	(0 7	114.1	74.0	220.0	(7.4)	(0.7)	
	1.	Commercial coal production	Million tonnes	68.7	214.1	74.2	220.0	(7.4)	(2.7)	
	2.	Coal sales	Million tonnes	114.6	331.7	114.7	340.0	(0.1)	(2.4)	
(II)	Tra	ansportation								
	1.	Turnover of self-owned railway	Billion tonne km	71.8	214.7	72.8	211.4	(1.4)	1.6	
	2	Seaborne coal	Million tonnes	69.9	199.4	69.6	199.1	0.4	0.2	
		Of which: Via Huanghua Port	Million tonnes	48.5	140.2	50.7	142.7	(4.3)	(1.8)	
		Via Shenhua Tianjin	Million tonnes	12.3	33.4	11.1	33.8	10.8	(1.2)	
		Coal Dock							~ /	
	3.	Shipment volume	Million tonnes	28.7	83.5	26.5	78.1	8.3	6.9	
	4.	Shipment turnover	Billion tonne	23.1	67.8	22.5	67.6	2.7	0.3	
		1	nautical miles							
(III)	Pov	wer generation								
	1.	Gross power generation	Billion kWh	36.75	116.65	80.07	213.66	(54.1)	(45.4)	
	2.	Total power output dispatch	Billion kWh	34.38	109.34	75.06	200.44	(54.2)	(45.5)	
(IV)	Co	al chemical								
	1.	Sales of polyethylene	Thousand tonnes	74.7	261.2	67.8	239.4	10.2	9.1	
	2.	Sales of polypropylene	Thousand tonnes	70.7	241.3	60.7	221.0	16.5	9.2	
		1 11 11								

Note: According to the comparative basis, from July to September 2018, the total power generation and power output dispatch amounted to 42.08 billion kWh and 39.40 billion kWh, respectively; from January to September 2018, the total power generation and power output dispatch amounted to 120.97 billion kWh and 113.34 billion kWh, respectively.

2.4 Total number of shareholders and shareholding of top ten shareholders and top ten holders of tradable shares (or shares not subject to selling restrictions) at the end of the reporting period

Total number of shareholders	164,571
Including: Holders of A shares (including China Energy)	162,430
Registered holders of H shares	2,141

Unit: shares

	Number of shares held at		Number of shares held subject	Shares ple froz	0	
Name of shareholder (in full)	the end of the period	Percentage %	to selling restrictions	Status of shares	Number	Nature of shareholder
China Energy Investment Corporation Limited	13,812,709,196	69.45	0	Nil	N/A	State-owned
HKSCC NOMINEES LIMITED	3,390,277,222	17.05	0	Unknown	N/A	Overseas corporation
China Securities Finance Corporation Limited	594,718,049	2.99	0	Nil	N/A	*
Beijing Chengtong Financial Control Investment Co., Ltd.	282,361,828	1.42	0	Nil	N/A	State-owned
China Merchants Bank Co.,Ltd. – Bosera CSI State-Owned Enterprises Innovation-driven Index ETF Securities Investment Fund	160,204,700	0.81	0	Nil	N/A	Others
Bank of China Limited – Harvest CSI State-Owned Enterprises Innovation-driven Index ETF Securities Investment Fund	124,981,900	0.63	0	Nil	N/A	Others
Central Huijin Asset Management Limited	110,027,300	0.55	0	Nil	N/A	State-owned
Industrial and Commercial Bank of China Limited – GF CSI State- Owned Enterprises Innovation- driven Index ETF Securities Investment Fund	105,341,801	0.53	0	Nil	N/A	Others
Hong Kong Securities Clearing Company Limited	80,825,235	0.41	0	Nil	N/A	Overseas corporation
China Construction Bank Corporation – Fullgoal CSI State-Owned Enterprises Innovation-driven Index ETF Securities Investment Fund	36,766,700	0.18	0	Nil	N/A	Others

Shareholding of top ten shareholders

Shareholdings of top ten shareholders without selling restrictions

	Number of shares	Type and number of shares		
Name of shareholders	without selling restrictions	Туре	Number	
China Energy Investment Corporation Limited	13,812,709,196	RMB ordinary shares	13,812,709,196	
HKSCC NOMINEES LIMITED	3,390,277,222	Overseas-listed foreign shares	3,390,277,222	
China Securities Finance Corporation Limited	594,718,049	RMB ordinary shares	594,718,049	
Beijing Chengtong Financial Control Investment Co., Ltd.	282,361,828	RMB ordinary shares	282,361,828	
China Merchants Bank Co.,Ltd. – Bosera CSI State-Owned Enterprises Innovation-driven Index ETF Securities Investment Fund	160,204,700	RMB ordinary shares	160,204,700	
Bank of China Limited – Harvest CSI State-Owned Enterprises Innovation-driven Index ETF Securities Investment Fund	124,981,900	RMB ordinary shares	124,981,900	
Central Huijin Asset Management Limited	110,027,300	RMB ordinary shares	110,027,300	
Industrial and Commercial Bank of China Limited – GF CSI State- Owned Enterprises Innovation- driven Index ETF Securities Investment Fund	105,341,801	RMB ordinary shares	105,341,801	
Hong Kong Securities Clearing Company Limited	80,825,235	RMB ordinary shares	80,825,235	
China Construction Bank Corporation – Fullgoal CSI State-Owned Enterprises Innovation-driven Index ETF Securities Investment Fund	36,766,700	RMB ordinary shares	36,766,700	
Statements on the connected relationships among the above shareholders and whether they are parties acting in concert	Clearing Company of Hong Kong E for the informatic aware of whethe among the top te restrictions and t they are parties ac	S LIMITED and Ho y Limited are wholly xchanges and Clear on disclosed above, t r any connected rel en shareholders not the top ten sharehol cting in concert unde n of Acquisition of I	-owned subsidiaries ring Limited. Save he Company is not lationship existing subject to selling lders, and whether r the "Measures for	
Details of holders of preference shares whose voting rights have been restored and their relevant shareholding	N/A			

Note: H shares held by HKSCC NOMINEES LIMITED are held on behalf of a number of its clients; A shares held by Hong Kong Securities Clearing Company Limited are held on behalf of a number of its clients.

shareholding

2.5 Total number of holders of preference shares, and shareholdings of the top ten holders of preference shares and top ten holders of preference shares not subject to selling restrictions as at the end of the reporting period

Applicable 🗸 Not applicable

3. SIGNIFICANT EVENTS

3.1 Change in the scope of consolidated financial statements

The transaction relating to the joint venture company jointly established by the Company and GD Power with their respective equities and assets held in relevant coal-fired power generation companies (the "**Subject Assets**") has been completed on 31 January 2019. Since the Completion Date, the assets and liabilities of the power plants in relation to the Subject Assets contributed by the Company and profit or loss subsequent to 31 January 2019 are no longer consolidated to the consolidated financial statement of the Company. The Company increased the long-term equity investment in its Joint Venture Company and conducted subsequent measurement under the equity method.

3.2 Material changes in major items of accounting statements of the Company and the underlying reasons

From January to September 2019, revenue of the Group under the IFRSs was RMB177,849 million (for the corresponding period in 2018: RMB194,084 million), representing a year-on-year decrease of 8.4%. Profit before income tax was RMB54,237 million (for the corresponding period in 2018: RMB58,249 million), representing a year-on-year decrease of 6.9%. Profit for the period attributable to equity holders of the Company was RMB36,250 million (for the corresponding period in 2018: RMB37,207 million), representing a year-on-year decrease of 2.6%. As at 30 September 2019, the asset liability ratio of the Group was 25.9% (as at 31 December 2018: 30.9%), representing a decrease of 5.0 percentage points as compared to the end of last year.

Changes in major accounting items of the consolidated financial statements and explanations are set out below:

Unit: RMB million

No.	Items of consolidated statement of profit or loss and other comprehensive income	January to September 2019	January to September 2018	Percentage Change %	Major reasons for changes
1	Revenue	177,849	194,084	(8.4)	Since the Completion Date, revenue relating to the Subject Assets has no longer been consolidated into the consolidated financial statements of the Company.
2	Cost of sales	(118,553)	(126,293)	(6.1)	Decrease in sales volume of coal purchased and unit purchase cost, and decrease in depreciation and amortization cost of power segment.
3	General and administrative expenses	(5,784)	(6,485)	(10.8)	Decrease in labour expense as a result of decrease in the number of personnel.
4	Other gains and losses	1,933	35	5,422.9	The Company recognised relevant returns on investment on the Completion Date of the Subject Assets of the Joint Venture Company, and recognised gains on redemption of wealth management products of the Company upon expiry.
5	Loss allowances	140	299	(53.2)	Decrease in the balances of loans granted by Shenhua Finance Company as at the end of the reporting period, reversing part of the allowance for doubtful debts.

No.	Items of consolidated statement of profit or loss and other comprehensive income	January to September 2019	January to September 2018	Percentage Change %	Major reasons for changes
6	Finance costs	(2,094)	(3,492)	(40.0)	Decrease in the interest expenses due to the decrease in new borrowings.
7	Share of results of associates	490	348	40.8	The Company recognised the share of result of the Joint Venture Company after the completion of the transaction in relation to the Joint Venture Company.
8	Income tax expense	(11,084)	(12,677)	(12.6)	Average income tax rate for the first three quarters of 2019 was 20.4% (for the corresponding period in 2018: 21.8%), representing a decrease of 1.4 percentage points, which is mainly due to the increase in percentage of profits in railway segment, which is entitled to more preferential tax rates.

Unit: RMB million

No.	Items of consolidated statement of financial position	As at 30 September 2019	As at 31 December 2018	Percentage change %	Major reasons for changes
1	Construction in progress	42,472	36,585	16.1	Additional contribution in power and railway infrastructure construction project
2	Right-of-use assets	17,580	N/A	N/A	Lease right-of-use assets recognised due to application of new lease standard of the Group
3	Interests in associates	40,086	10,047	299.0	Investment in the Joint Venture Company recognised by the Company
4	Other non-current assets	33,228	29,456	12.8	Increase of long-term loans granted by Shenhua Finance Company
5	Lease prepayments	N/A	16,425	(100.0)	Reclassification of the item into right-of-use assets due to application of new lease standard of the Group
6	Inventories	13,209	9,967	32.5	Increase in inventories of coal, ancillary materials and spare parts
7	Cash and cash equivalents	85,607	61,863	38.4	Cash generated from operating activities
8	Assets classified as held for sale	0	83,367	(100.0)	Completion of the Subject Assets of the Joint Venture Company
9	Short-term borrowings	3,988	5,772	(30.9)	· ·
10	Accounts and bills payable	22,189	26,884	(17.5)	Decrease of balances of payables for power and transportation businesses

No.	Items of consolidated statement of financial position	As at 30 September 2019	As at 31 December 2018	Percentage change %	Major reasons for changes
11	Current portion of bonds	3,534	0	N/A	Maturity of some USD bonds will be due within 1 year
12	Income tax payable	3,325	4,213	(21.1)	Settlement of income tax during the reporting period
13	Contract liabilities	6,504	3,404	91.1	Increase of prepayment for coal business
14	Liabilities associated with assets classified as held for sale	0	29,914	(100.0)	Completion of liabilities associated with the Subject Assets of the Joint Venture Company
15	Long-term borrowings	39,798	46,765	(14.9)	Repayment of certain long-term borrowings upon expiry
16	Bonds	3,507	6,823	(48.6)	USD bonds due within 1 year reclassified to current portion of bonds
17	Lease liabilities	666	N/A	N/A	Lease liability recognised due to application of new lease standard of the Group

No.	Items of the consolidated statement of cash flows	January to September 2019	January to September 2018	Percentage change %	Major reasons for changes	
1	Net cash generated from operating activities	56,757	67,822	(16.3)	Decrease in cash inflows due to decrease in income;	
	Including: Net cash generated from operating activities of Shenhua Finance Company ^{note}	3,230	9,589	(66.3)	· · · · · · · · · · · · · · · · · · ·	
	Net cash generated from operating activities excluding the effect of Shenhua Finance Company	53,527	58,233	(8.1)		
2	Net cash used in investing activities	(3,787)	(13,897)	(72.7)	Recovery of certain bank wealth management products of the Group upon expiry	
3	Net cash used in financing activities	(29,265)	(21,165)	38.3	Decrease in new borrowings during the reporting period as compared with the same period of last year	

Note: Except for services within the Group, Shenhua Finance Company provides financial services, including deposits and loans, to other entities apart from the Group. This item represents the cash flow of deposits and loans, interests, fees and commission generated from financial services.

3.3 Analysis on key operational indicators of the coal segment

3.3.1 Coal sales

(1) By contract pricing mechanisms

	July t	to September	2019	January to September 2019			
		Proportion	Price		Proportion	Price	
	Sales	of total	(exclusive	Sales	of total	(exclusive	
	volume	sales	of tax)	volume	sales	of tax)	
	Million		RMB/	Million		RMB/	
	tonnes	%	tonne	tonnes	%	tonne	
I. Annual long-term contracts	53.0	46.2	404	161.2	48.6	380	
II. Monthly long-term contracts	46.2	40.4	482	131.1	39.5	484	
III. Spot commodity	15.4	13.4	418	39.4	11.9	421	
Total sales volume/average price (exclusive of tax)	114.6	100.0	437	331.7	100.0	426	

Note: Sales prices of coal in this report are all exclusive of tax. Similarly hereinafter.

		July to September 201		er 2019	July t	o Septembe	r 2018	8 Change	
			Proportion	Price		Proportion	Price		Price
		Sales	of total	(exclusive	Sales	of total	(exclusive	Sales	(exclusive
		volume	sales	of tax)	volume	sales	of tax)	volume	of tax)
		Million		RMB/	Million		RMB/		
		tonnes	%	tonne	tonnes	%	tonne	%	%
I.	Domestic sales	112.8	98.5	437	114.0	99.5	427	(1.1)	2.3
	(I) Self-produced coal and purchased coal	108.8	95.1	438	109.6	95.6	428	(0.7)	2.3
	1. Direct arrival	39.3	34.4	342	40.5	35.3	319	(3.0)	7.2
	2. Seaborne	69.5	60.7	492	69.1	60.3	491	0.6	0.2
	(II) Sales of domestic trading coal	2.7	2.3	396	2.7	2.5	384	0.0	3.1
	(III) Sales of imported coal	1.3	1.1	427	1.7	1.4	461	(23.5)	(7.4)
II.	Export sales	0.4	0.3	642	0.5	0.4	606	(20.0)	5.9
III.	Overseas coal sales	1.4	1.2	422	0.2	0.1	520	600.0	(18.8)
Tot	al sales volume/average price (exclusive of tax)	114.6	100.0	437	114.7	100.0	428	(0.1)	2.1

	Januar	y to Septem	ber 2019	January	to Septemb	ber 2018	8 Change	
		Proportion	Price		Proportion	Price		Price
	Sales	of total	(exclusive	Sales	of total	(exclusive	Sales	(exclusive
	volume	sales	of tax)	volume	sales	of tax)	volume	of tax)
	Million		RMB/	Million		RMB/		
	tonnes	%	tonne	tonnes	%	tonne	%	%
I. Domestic sales	327.3	98.7	425	336.5	99.0	430	(2.7)	(1.2)
(I) Self-produced coal and purchased coal	318.8	96.1	426	320.0	94.1	430	(0.4)	(0.9)
1. Direct arrival	120.8	36.4	328	122.4	36.0	316	(1.3)	3.8
2. Seaborne	198.0	59.7	486	197.6	58.1	500	0.2	(2.8)
(II) Sales of domestic trading coal	6.2	1.9	353	14.0	4.2	431	(55.7)	(18.1)
(III) Sales of imported coal	2.3	0.7	437	2.5	0.7	443	(8.0)	(1.4)
II. Export sales	1.4	0.4	634	1.5	0.4	531	(6.7)	19.4
III. Overseas coal sales	3.0	0.9	443	2.0	0.6	518	50.0	(14.5)
Total sales volume/average price (exclusive of tax)	331.7	100.0	426	340.0	100.0	431	(2.4)	(1.2)

3.3.2 Operating Results (before elimination on consolidation)

		January to September 2019	January to September 2018	Percentage change %	Major reasons for changes
Revenue	RMB million	145,469	150,703	(3.5)	Decrease in sales volume and average price of coal
Cost of sales	RMB million	113,252	113,427	(0.2)	Decrease in the volume of purchased coal and purchase price
Gross profit	RMB million	32,217	37,276	(13.6)	
Gross profit margin	96	22.1	24.7	Decreased by 2.6 percentage points	

Unit: RMB/tonne

	January to September 2019	January to September 2018	Percentage change %	Major reasons for changes
Unit production cost of self-produced coal	123.0	109.4	12.4	
Materials, fuel and power	25.9	21.0	23.3	Enhancing earthwork stripping in open-pit mines such as Ha'erwusu open-pit mine, an increase in electricity price in coal mines production in Inner Mongolia, and decrease in output of <u>Shengli</u> <u>open-pit mine with low unit</u> <u>production cost</u>
Personnel expenses	22.9	19.1	19.9	Wages rise in part of production units
Repairs and maintenance	8.9	7.5	18.7	Collective repair and maintenance of production equipment in open-pit mines
Depreciation and amortization	17.4	19.1	(8.9)	Sufficient provision for depreciation of part of production equipment
Other costs	47.9	42.7	12.2	Increase in production cost for maintenance, safety investments, outsourcing fee for stripping and relocation compensation, etc.

Other costs consist of the following three components: (1) expenses directly related to production, including expenses for coal washing, selecting and processing expenses, and mining engineering expenses, etc., accounting for approximately 61%; (2) auxiliary production expenses, accounting for approximately 23%; (3) land requisition and surface subsidence compensation, environmental protection expenses, tax, and local charges, etc., accounting for approximately 16%.

3.4 Operation of the power segment

	Gross power generation		Power outp	Power output dispatch		ization hours	Power tariff	
	billio	billion kWh		billion kWh		hours		/mWh
	July to	July to July to		July to	July to	July to	July to	July to
Location/	September	September	September	September	September	September	September	September
Type of power	2019	2018	2019	2018	2019	2018	2019	2018
Domestic	36.29	79.64	33.97	74.68	1,181	1,367	336	319
Coal-fired power	35.03	77.70	32.74	72.78	1,181	1,378	330	314
Gas-fired power	1.03	1.71	1.00	1.68	1,080	994	581	528
Hydropower	0.23	0.23	0.23	0.22	1,810	1,814	188	189
Overseas	0.46	0.43	0.41	0.38	1,546	1,429	502	483
Coal-fired power	0.46	0.43	0.41	0.38	1,546	1,429	502	483
Total/Weighted average	36.75	80.07	34.38	75.06	1,185	1,368	338	320

(1) Power generation and power output dispatch

	Gross power generation		Power outp	Power output dispatch		Average utilization hours		Power tariff	
	billion kWh		billion	billion kWh		hours		/mWh	
	January to January to J		January to	January to	January to	January to	January to	January to	
Location/	September	September	September	September	September	September	September	September	
Type of power	2019	2018	2019	2018	2019	2018	2019	2018	
Domestic	115.49	212.44	108.33	199.37	3,385	3,648	331	314	
Coal-fired power	111.72	207.72	104.65	194.76	3,390	3,684	324	309	
Gas-fired power	3.25	4.21	3.17	4.11	3,136	2,436	577	551	
Hydropower	0.52	0.51	0.51	0.50	4,140	4,071	225	219	
Overseas	1.16	1.22	1.01	1.07	3,872	4,068	527	493	
Coal-fired power	1.16	1.22	1.01	1.07	3,872	4,068	527	493	
Total/Weighted average	116.65	213.66	109.34	200.44	3,389	3,528	333	315	

(2) Installed Power Generators

Unit: MW

Power Type	Total installed capacity as at 31 December 2018	Installed capacity increased/ (decreased) from January to September 2019	Total Installed capacity as at 30 September 2019
Coal-fired power	59,994	(30,040)	29,954
Gas-fired power	1,730	(780)	950
Hydropower	125	0	125
Total	61,849	(30,820)	31,029

Decrease in installed capacity of generator units of the Group is mainly due to the fact that a total of 30,530 MW generator units involved in the equity and assets of coal-fired power generation companies contributed by the Company are no longer consolidated into the statistic scope of the Group as a result of the completion of the transaction relating to the Joint Venture Company jointly established by the Company and GD Power (for details, please refer to the 2019 Interim Report of the Company).

(3) Operating Results (before elimination on consolidation)

		January to September 2019	January to September 2018	Percentage change %	Major reasons for changes
Revenue	RMB million	38,303	65,278	(41.3)	Upon completion of the transaction
Cost of sales	RMB million	29,988	53,666	(44.1)	relating to the establishment of the Joint Venture Company on 31 January 2019, revenue and costs relating to the assets contributed by the Company are no longer consolidated into the Group.
Gross profit	RMB million	8,315	11,612	(28.4)	
Gross profit margin	%	21.7	17.8	Increased by 3.9 percentage points	

From January to September 2019, the Group's average cost of power output dispatch of the power business was RMB268.0/mWh (for the same period in 2018: RMB262.5/mWh), representing a year-on-year increase of 2.1%.

3.5 Major operation of transportation segment and coal chemical segment

Unit: RMB million

		Railway			Port			Shipping			Coal chemic	al
	January to	January to		January to	January to		January to	January to		January to	January to	
	September	September	Percentage	September	September	Percentage	September	September	Percentage	September	September	Percentage
	2019	2018	change	2019	2018	change	2019	2018	change	2019	2018	change
			%			%			%			%
Revenue	30,211	29,191	3.5	4,441	4,579	(3.0)	2,418	3,037	(20.4)	4,347	4,296	1.2
Cost of sales	15,418	14,838	3.9	2,243	2,242	0.0	2,143	2,342	(8.5)	3,809	3,705	2.8
Gross profit	14,793	14,353	3.1	2,198	2,337	(5.9)	275	695	(60.4)	538	591	(9.0)
Gross profit	49.0	49.2	Decreased	49.5	51.0	Decreased	11.4	22.9	Decreased	12.4	13.8	Decreased
margin (%)			by 0.2			by 1.5			by 11.5			by 1.4
			percentage			percentage			percentage			percentage
			point			points			points			points

Note: From January to September 2019, decrease in revenue of shipping segment is mainly due to significant decrease in shipping freight; decrease in cost of sales is mainly due to decrease in charter costs.

3.6 Industry environment

In the first three quarters of 2019, the operation of macro-economy of China maintained stable development and the economic structure was continuously optimised; the Gross Domestic Product (GDP) grew at a rate of 6.2%. the Producer Price Index for Industrial Products (PPI) remained the same as to that of the previous year.

From January to September, the supply and demand in domestic coal market were generally balanced and the coal price fluctuated within a reasonable interval. Coal prices showed slightly downward fluctuations in the early third quarter affected by an increase in contribution of hydropower and a high level of coal inventory of power plants; the demand for coal from coastal regions increased in September, with a stable and slight recovery in coal prices. As of the end of September, the price index of Bohai Bay thermal coal (5,500 kcal) was RMB578/tonne, increasing by RMB8/tonne compared with that at the beginning of the year. In the first three quarters of 2019, the average price index was RMB577/tonne, representing a year-on-year slight increase of 1%.

From January to September, total raw coal production in the PRC was 2.74 billion tonnes, representing a year-on-year increase of 4.5%, of which raw coal production in the third quarter recorded a year-on-year increase of 8.9%. The accumulative coal import amounted to 0.251 billion tonnes, representing a year-on-year increase of 9.5%. Thermal power generation by power plants above a designated scale in China amounted to 3,802.0 billion kWh, representing a year-on-year increase of 0.5%. The average utilisation hours of thermal power equipment represented an decrease of 101 hours as compared with the corresponding period of last year.

It is expected that the supply and demand of the coal market will be in balance in the fourth quarter. Coal price may fluctuate due to factors such as winter peak.

Note: This section is for reference only and does not constitute any investment advice. The information in this section was derived from sources such as the National Bureau of Statistics, China Coal Market Network, China Coal Resource Network and China Electricity Council, etc. The Company has used its best endeavours to ensure the accuracy and reliability of information in this section, but does not assume any liability or provide any form of guarantee for the accuracy, completeness or validity of all or part of its content. If there is any error or omission, the Company does not assume any liability.

3.7 Completion of business plans

Particulars on completion of business plans of the Group for 2019 as at the end of September are set out below:

Items	Unit	Target for 2019	Completion from January to September 2019	Completion rate %
Commercial coal production	100 million tonnes	2.9	2.141	73.8
Coal sales	100 million tonnes	4.27	3.317	77.7
Total power output dispatch	100 million kWh	1,431	1,093.4	76.4
Revenue	RMB100 million	2,212	1,778.49	80.4
Cost of sales	RMB100 million	1,441	1,185.53	82.3
Selling, general and administrative expenses (including R&D expenses) and net finance costs	RMB100 million	135	78.79	58.4
Change in unit production cost of self-produced coal	/	Year-on-year increase not exceeding 5%	Year-on-year increase by 12.4%	/

Subject to various factors such as progress of land acquisition for quarry, execution of certificates for production and changes in geological conditions for mining in coal mines, commercial coal output of the Group from January to September 2019 reached 73.8% of the annual plan. Currently, the Group actively adopts measures to promote relevant works.

However, investors are reminded to be aware that the 2019 annual commercial coal output may be lower than that of the annual plan subject to objective uncertainties.

The Group recorded a significant year-on-year increase in unit production cost of self-produced coal from January to September 2019. Subject to the season, safety and environmental protection inspection and other factors in the fourth quarter, investors are reminded to be aware that unit production cost of self-produced coal of 2019 is expected to fluctuate on a year-on-year increase of approximately 13%.

3.8 Progress of significant events and the impact thereof as well as the analysis and explanations for the solutions

- Applicable 🗸 Not applicable
- **3.9** Commitments that have yet to be fulfilled within the stated time frame during the reporting period
 - Applicable 🗸 Not applicable
- **3.10** Warnings and explanations with regard to forecast of a probable loss in respect of the accumulated net profits from the beginning of the year to the end of the next reporting period or any significant changes as compared to the corresponding period of last year

Applicable 🗸 Not applicable

3.11 Definition

China Shenhua/the Company	China Shenhua Energy Company Limited
The Group	the Company and its subsidiaries
China Energy	China Energy Investment Corporation Limited
GD Power	GD Power Development Co., Ltd.
Joint Venture Company	the joint venture company jointly established by the Company and GD Power with their respective equity interests and assets held in relevant coal- fired power generation companies
Shenhua Finance Company	Shenhua Finance Co., Ltd.

China Accounting Standards for Business Enterprises	the Accounting Standards for Business Enterprises, Application Guidance to Accounting Standards for Business Enterprises, Interpretations of Accounting Standards for Business Enterprises and other related requirements issued by the Ministry of Finance of the People's Republic of China
International Financial Reporting Standards or IFRSs	International Financial Reporting Standards issued by the International Accounting Standards Committee
	By order of the Board China Shenhua Energy Company Limited Huang Qing Secretary to the Board of Directors

Beijing, 28 October 2019

As at the date of this announcement, the Board comprises the following: Mr. Wang Xiangxi, Dr. Li Dong, Mr. Gao Song and Mr. Mi Shuhua as executive directors, Mr. Zhao Jibin as non-executive director, and Dr. Tam Wai Chu, Maria, Dr. Peng Suping, Dr. Jiang Bo, Ms. Zhong Yingjie, Christina as independent non-executive directors.

APPENDIX

PREPARED UNDER IFRSs

CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

For the nine months ended 30 September

	2019 <i>RMB million</i> (unaudited)	2018 <i>RMB million</i> (unaudited)
Revenue		
Goods and services	177,849	194,084
Cost of sales	(118,553)	(126,293)
Gross profit	59,296	67,791
Selling expenses	(470)	(490)
General and administrative expenses	(5,784)	(6,485)
Research and development expenses	(259)	(235)
Other gains and losses	1,933	35
Other income	456	469
Loss allowances	140	299
Other expenses	(199)	(787)
Interest income	728	796
Finance costs	(2,094)	(3,492)
Share of results of associates	490	348
Profit before income tax	54,237	58,249
Income tax expense	(11,084)	(12,677)
Profit for the period	43,153	45,572

	2019 <i>RMB million</i> (unaudited)	2018 <i>RMB million</i> (unaudited)
Other comprehensive income for the period		
Item that will not be reclassified to profit or loss, net of income tax		
Remeasurement of defined benefit obligations Fair value changes on investments in equity instruments at fair value through other comprehensive income	37 0	(24) 75
Share of other comprehensive income of associates	4	0
Item that may be reclassified subsequently to profit or loss, net of income tax		
Exchange differences	114	174
Share of other comprehensive income of associates	(2)	9
Fair value changes on investments in debt instruments at fair value through other comprehensive income		0
Other comprehensive income for the period, net of income tax	189	234
Total comprehensive income for the period	43,342	45,806

	2019	2018
	RMB million	RMB million
	(unaudited)	(unaudited)
Profit for the period attributable to:		
Equity holders of the Company	36,250	37,207
Non-controlling interests	6,903	8,365
	43,153	45,572
Total comprehensive income for the		
period attributable to:		
Equity holders of the Company	36,408	37,394
Non-controlling interests	6,934	8,412
	43,342	45,806
Earnings per share		
– Basic (RMB)	1.823	1.871

PREPARED UNDER IFRSs

CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at 30 September 2019

	As at 30 September 2019 <i>RMB million</i> (unaudited)	As at 31 December 2018 <i>RMB million</i> (audited)
Non-current assets		
Property, plant and equipment	246,833	257,349
Construction in progress	42,472	36,585
Exploration and evaluation assets	950	951
Intangible assets	3,467	3,623
Right-of-use assets	17,580	N/A
Interest in associates	40,086	10,047
Equity instruments at fair value through other comprehensive income	842	811
Other non-current assets	33,228	29,456
Lease prepayments	N/A	16,425
Deferred tax assets	3,206	3,083
Total non-current assets	388,664	358,330
Current assets		
Inventories	13,209	9,967
Accounts and bills receivables	12,991	13,055
Prepaid expenses and other current assets	54,110	54,702
Restricted bank deposits	8,563	8,607
Time deposits with original maturity over three months	1,738	1,735
Cash and cash equivalents	85,607	61,863
Assets classified as held for sale	0	83,367
Total current assets	176,218	233,296

S	As at 30 September 2019 <i>RMB million</i> (unaudited)	As at 31 December 2018 <i>RMB million</i> (audited)
Current liabilities		
Borrowings	3,988	5,772
Accounts and bills payable	22,189	26,884
Accrued expenses and other payables	56,073	52,737
Current portion of bonds	3,534	0
Current portion of lease liabilities	156	N/A
Current portion of long-term liabilities	371	457
Income tax payable	3,325	4,213
Contract liabilities	6,504	3,404
Liabilities associated with assets classified as held for sale	0	29,914
Total current liabilities	96,140	123,381
Net current assets	80,078	109,915
Total assets less current liabilities	468,742	468,245
Non-current liabilities		
Borrowings	39,798	46,765
Bonds	3,507	6,823
Long-term liabilities	2,150	2,092
Accrued reclamation obligations	3,321	3,191
Deferred tax liabilities	537	537
Lease liabilities	666	N/A
Total non-current liabilities	49,979	59,408
Net assets	418,763	408,837

	As at 30 September 2019 <i>RMB million</i> (unaudited)	As at 31 December 2018 <i>RMB million</i> (audited)
Equity		
Share capital	19,890	19,890
Reserves	330,633	311,803
Equity attributable to equity holders of the Company	350,523	331,693
Non-controlling interests	68,240	77,144
Total equity	418,763	408,837

PREPARED UNDER IFRSs

CONSOLIDATED STATEMENT OF CASH FLOWS

For the nine months ended 30 September

	2019 <i>RMB million</i> (unaudited)	2018 <i>RMB million</i> (unaudited)
Operating activities		
Cash generated from operations	68,852	83,087
Income taxes paid	(12,095)	(15,265)
Net cash generated from operating activities	56,757	67,822
Investing activities		
Acquisition of property, plant and equipment,	(10,233)	(13,089)
intangible assets, exploration and evaluation		
assets, additions to construction in progress and		
other non-current assets		
Increase in lease prepayments	(768)	(40)
Proceeds from disposal of property, plant and	548	463
equipment, intangible assets and other non-		
current assets		
Disposal of equity instruments at fair value through	0	2
other comprehensive income		
Proceeds from disposal of derivative financial	0	106
instruments		
Investments in associates	(1,497)	(704)
Cash and cash equivalent disposed of to establish	(1,510)	0
Beijing GD Power Co., Ltd.		
Repayments of net cash received from Shenhua	(1,562)	0
Contributed Entities during the transition period		
Dividend received from associates	158	51
Interest received	1,216	712
Decrease/(increase) in restricted bank deposits	44	(818)
Placing of time deposits with original maturity over	(680)	(2,213)
three months		

	2019 <i>RMB million</i> (unaudited)	2018 <i>RMB million</i> (unaudited)
Maturity of time deposits with original maturity over three months	677	1,633
Disposal of financial assets	31,473	0
Investment in bank wealth management products	(31,087)	0
Investments in other equity instruments	(31)	0
Collection of entrusted loans	9,465	0
Net cash used in investing activities	(3,787)	(13,897)
Financing activities		
Capital element of lease rentals paid	(132)	0
Interest element of lease rentals paid	(22)	0
Interest paid	(2,435)	(3,188)
Proceeds from borrowings	2,770	31,562
Repayments of borrowings	(11,707)	(23,439)
Repayments of bonds	0	(3,208)
Contributions from non-controlling shareholders	340	189
Distribution to non-controlling shareholders	(1,051)	(4,800)
Distribution to shareholders of the Company	(17,498)	(18,310)
Proceeds from bills discounted	470	29
Net cash used in financing activities	(29,265)	(21,165)
Net increase in cash and cash equivalents	23,705	32,760
Cash and cash equivalents as at the beginning of the period	61,863	71,872
Effect of foreign exchange rate changes		71
Cash and cash equivalents as at the end of the period	85,607	104,703